



White Cross Offshore Windfarm
The Applicant's Response to
Comments from the Royal Society for
the Protection of Birds



Document Code:			
Contractor Document Number:	PC2978-RHD-ZZ-XX- RP-Z-0750		
Version Number:	A1		
Date:	Issue Date DD/MM/YY		
Prepared by:		Electronic Signature	
Checked by:		Electronic Signature	
Owned by:		Electronic Signature	
Approved by Client :		Electronic Signature	

Version Number	Reason for Changes	Issue	/	Major	Date of Change



Table of Contents

1.	Introduction	1
2.	*Relevant Consultee's* comments on *relevant chapter/appendix*	1
3.	References	8
	ble of Tables le 1: Applicant's responses to XXXX's comments	1



Glossary of Acronyms

Acronym	Definition	
AEZ	Archaeological Exclusion Zone	
ADBA	Archaeological Desk Based Assessment	
AfL	Agreement for Lease	
AIS	Automatic Identification System	
AOD	Above Ordnance Datum	
AONB	Area of Outstanding Natural Beauty	
AoS	Area of Search	
AQMA	Air Quality Management Area	
ATBA	Area To Be Avoided	
BAS	Burial Assessment Study	
BEIS	Department for Business, Energy and Industrial Strategy	
BGS	British Geological Society	
ВМАРА	British Marine Aggregate Producers Association	
BSI	British Standards Institution	
CAA	Civil Aviation Authority	
CCC	Committee on Climate Change	
CEMP	Construction Environmental Management Plan	
CfD	Contracts for Difference	
CEA	Cumulative Effect Assessment	
CIEEM	Chartered Institute of Ecology and Environmental Management	
CIRIA	Construction Industry Research and Information Association	
CoCP	Code of Construction Practice	
DCO	Development Consent Order	
DECC	Department for Energy and Climate Change	
Defra	Department for Environment, Food and Rural Affairs	
EEA	European Economic Area	
EEZ	Economic Exclusion Zone	
EIA	Environmental Impact Assessment	
EMF	Electromagnetic Frequency	
EPS	European Protect Species	
ERCoP	Emergency Response Co-operation Plan	
ES	Environmental Statement	
EU	European Union	
FWMA	The Flood and Water Management Act	
GEART	Guidelines for the Environmental Assessment of Road Traffic	
GHG	Greenhouse Gas	
GIS	Geographical Information System	



Acronym	Definition
GPS	Global Positioning System
GT	Gross Tonnage
ha	Hectare
HDD	Horizontal Directional Drilling
HMSO	Her Majesty's Stationery Office
HRA	Habitats Regulation Assessment
IAQM	Institute of Air Quality Management
ICES	International Council for the Exploration of the Sea
ICP	Independent Connection Provider
IEMA	Institute of Environmental Management and Assessment
IPC	Infrastructure Planning Commission
IPCC	Intergovernmental Panel on Climate Change
IUCN Red List	The International Union for Conservation of Nature's Red List of Threatened Species
JNCC	Joint Nature Conservancy Council
km	Kilometre
Km ²	Square kilometre
LAQM	Local Air Quality Management
LCA	Landscape Character Area
LCT	Landscape Character Type
LNR	Local Nature Reserve
LPA	Local Planning Authority
LoWS	Local Wildlife Site
m	Metre
MAIB	Marine Accident Investigation Branch
MCA	Maritime and Coastguard Agency
MCZ	Marine Conservation Zone
ММО	Marine Management Organisation
MoD	Ministry of Defence
MW	Megawatts
NASA	National Aeronauts and Space Administration
NE	Natural England
NGC	National Grid Company
nm	Nautical Mile
NNR	National Nature Reserve
NOAA	National Oceanic and Atmospheric Administration
NPS	National Policy Statement
NPPG	The National Planning Practice Guidance
NtM	Notice to Mariners



Acronym	Definition
OFTO	Offshore Transmission Owner (OFTO)
ONS	Office for National Statistics
OS	
	Ordnance Survey Offshore Transmission Network Review
OTNR	
OWL	Offshore Wind Ltd
PAD	Protocol for Archaeological Discoveries
PEXA	Practice and Exercise Area
PINS	Planning Inspectorate
PPG	Pollution Prevention Guidelines
PPG	Planning Practice Guidance
PRoW	Public Right of Way
RIAA	Report to Inform an Appropriate Assessment
RIGS	Regionally Important Geological Sites
RNLI	Royal National Lifeboat Association
RSPB	Royal Society for the Protection of Birds
RYA	Royal Yachting Association
SAC	Special Area of Conservation
SAR	Search and Rescue
SCI	Site of Community Importance
SCOS	Special Committee on Seals
SLVIA	Seascape, Landscape and Visual Impact Assessment
SMRU	Sea Mammal Research Unit
SNCB	Statutory Nature Conservation Body
SOLAS	Safety of Life at Sea
SPA	Special Protection Area
SPZ	Source Protection Zone
SSSI	Site of Special Scientific Interest
TCE	The Crown Estate
ТЈВ	Transition Joint Bay
TSS	Traffic Separation Scheme
TTS	Temporary Threshold Shift
UK	United Kingdom
UKC	Under Keel Clearance
UKHO	UK Hydrographic Office
UXO	Unexploded Ordnance
VMS	Vessel Monitoring Systems
WTG	Wind Turbine Generator
WWT	Wildfowl and Wetlands Trust



Acronym	Definition
ZoI	Zone of Influence
ZTV	Zone of Theoretical Visibility



Glossary of Ferminology

Defined Term	Description
Agreement for Lease	An Agreement for Lease (AfL) is a non-binding agreement between a landlord and prospective tenant to grant and/or to accept a lease in the future. The AfL only gives the option to investigate a site for potential development. There is no obligation on the developer to execute a lease if they do not wish to.
Applicant Offshore Wind Limited	
Cumulative effects	The effect of the Project taken together with similar effects from a number of different projects, on the same single receptor/resource. Cumulative Effects are those that result from changes caused by other past, present or reasonably foreseeable actions together with the Project.
Department for Business, Energy and Industrial Strategy (BEIS)	Government department that is responsible for business, industrial strategy, science and innovation and energy and climate change policy and consent under Section 36 of the Electricity Act.
Engineer, Procure, Construct and Install	A common form of contracting for offshore construction. The contractor takes responsibility for a wide scope and delivers via own and subcontract resources.
Environmental Impact Assessment (EIA)	Assessment of the potential impact of the proposed Project on the physical, biological and human environment during construction, operation and decommissioning.
Export Cable Corridor	The area in which the export cables will be laid, either from the Offshore Substation or the inter-array cable junction box (if no offshore substation), to the NG Onshore Substation comprising both the Offshore Export Cable Corridor and Onshore Export Cable Corridor.
Front end engineering and design	Front-end engineering and design (FEED) studies address areas of windfarm system design and develop the concept of the windfarm in advance of procurement, contracting and construction.
Generation Assets	The infrastructure of the Project related to the generation of electricity within the windfarm site, including wind turbine generators, substructures, mooring lines, seabed anchors and inter-array cables
High Voltage Alternating Current	High voltage alternating current is the bulk transmission of electricity by alternating current (AC), whereby the flow of electric charge periodically reverses direction.
High Voltage Direct Current	High voltage direct current is the bulk transmission of electricity by direct current (DC), whereby the flow of electric charge is in one direction.
In- combination effects	In-combination effects are those effects that may arise from the development proposed in combination with other plans and projects proposed/consented but not yet built and operational.



Defined Term	Description	
Jointing bay	Underground structures constructed at regular intervals along the Onshore Export Cable Corridor to join sections of cable and facilitate installation of the cables into the buried ducts	
Landfall	Where the offshore export cables come ashore	
Link boxes	Underground chambers or above ground cabinets next to the cable trench housing electrical earthing links	
Mean high water springs	The average tidal height throughout the year of two successive high waters during those periods of 24 hours when the range of the tide is at its greatest.	
Mean low water springs	The average tidal height throughout a year of two successive low waters during those periods of 24 hours when the range of the tide is at its greatest.	
Mean sea level	The average tidal height over a long period of time.	
Mitigation	Mitigation measures have been proposed where the assessment identifies that an aspect of the development is likely to give rise to significant environmental impacts, and discussed with the relevant authorities and stakeholders in order to avoid, prevent or reduce impacts to acceptable levels. For the purposes of the EIA, two types of mitigation are defined: Embedded mitigation: consisting of mitigation measures that are identified and adopted as part of the evolution of the project design, and form part of the project design that is assessed in the EIA Additional mitigation: consisting of mitigation measures that are identified during the EIA process specifically to reduce or eliminate any predicted significant impacts. Additional mitigation is therefore subsequently adopted by OWL as the EIA process progresses.	
National Grid Onshore Substation	Part of an electrical transmission and distribution system. Substations transform voltage from high to low, or the reverse by means of the electrical transformers.	
National Grid Connection Point	The point at which the White Cross Offshore Windfarm connects into the distribution network at East Yelland substation and the distributed electricity network. From East Yelland substation electricity is transmitted to Alverdiscott where it enters the national transmission network.	
Offshore Development Area	The Windfarm Site (including wind turbine generators, substructures, mooring lines, seabed anchors, inter-array cables and Offshore Substation Platform (as applicable)) and Offshore Export Cable Corridor to MHWS at the Landfall. This encompasses the part of the project that is the focus of this application and Environmental Statement and the parts of the project consented under Section 36 of the Electricity Act and the Marine and Coastal Access Act 2009	
Offshore Export Cables	The cables which bring electricity from the Offshore Substation Platform or the inter-array cables junction box to the Landfall	



Defined Term	Description
Offshore Export Cable Corridor	The proposed offshore area in which the export cables will be laid, from Offshore Substation Platform or the inter-array cable junction box to the Landfall
All of the offshore infrastructure including wind turbine generators substructures, mooring lines, seabed anchors, Offshore Substation Platform and all cable types (export and inter-array). This encomp the infrastructure that is the focus of this application and Environm Statement and the parts of the project consented under Section 3 Electricity Act and the Marine and Coastal Access Act 2009	
the Offshore Project	The Offshore Project for the offshore Section 36 and Marine Licence application includes all elements offshore of MHWS. This includes the infrastructure within the windfarm site (e.g. wind turbine generators, substructures, mooring lines, seabed anchors, inter-array cables and Offshore Substation Platform (as applicable)) and all infrastructure associated with the export cable route and landfall (up to MHWS) including the cables and associated cable protection (if required).
Offshore Substation Platform	A fixed structure located within the Windfarm Site, containing electrical equipment to aggregate the power from the wind turbines and convert it into a more suitable form for export to shore
Offshore Transmission Assets	The aspects of the project related to the transmission of electricity from the generation assets including the Offshore Substation Platform (as applicable)) or offshore junction box, Offshore Cable Corridor to MHWS at the landfall
Offshore Transmission Owner	An OFTO, appointed in UK by Ofgem (Office of Gas and Electricity Markets), has ownership and responsibility for the transmission assets of an offshore windfarm.
Onshore Development Area	The onshore area above MLWS including the underground onshore export cables connecting to the White Cross Onshore Substation and onward to the NG grid connection point at East Yelland. The onshore development area will form part of a separate Planning application to the Local Planning Authority (LPA) under the Town and Country Planning Act 1990.
Onshore Export Cables	The cables which bring electricity from MLWS at the Landfall to the White Cross Onshore Substation and onward to the NG grid connection point at East Yelland.
Onshore Export Cable Corridor	The proposed onshore area in which the export cables will be laid, from MLWS at the Landfall to the White Cross Onshore Substation and onward to the NG grid connection point at East Yelland.
Onshore Infrastructure	The combined name for all infrastructure associated with the Project from MLWS at the Landfall to the NG grid connection point at East Yelland. The onshore infrastructure will form part of a separate Planning application to the Local Planning Authority (LPA) under the Town and Country Planning Act 1990
Onshore Transmission Assets	The aspects of the project related to the transmission of electricity from MLWS at the Landfall to the NG grid connection point at East Yelland including the Onshore Export Cable, the White Cross Onshore Substation and onward connection to the NG grid connection point at East Yelland.



Defined Term	Description
the Onshore Project	The Onshore Project for the onshore TCPA application includes all elements onshore of MLWS. This includes the infrastructure associated with the offshore export cable (from MLWS), landfall, onshore export cable and associated infrastructure and new onshore substation (if required).
Offshore Wind Limited	Offshore Wind Ltd (OWL) is a joint venture between Cobra Instalaciones Servicios, S.A., and Flotation Energy Ltd
the Project	the Project is a proposed floating offshore windfarm called White Cross located in the Celtic Sea with a capacity of up to 100MW. It encompasses the project as a whole, i.e. all onshore and offshore infrastructure and activities associated with the Project.
Project Design Envelope	A description of the range of possible elements that make up the Project design options under consideration. The Project Design Envelope, or 'Rochdale Envelope' is used to define the Project for Environmental Impact Assessment (EIA) purposes when the exact parameters are not yet known but a bounded range of parameters are known for each key project aspect.
Safety zones	A marine zone outlined for the purposes of safety around a possibly hazardous installation or works / construction area
Service operation vessel	A vessel that provides accommodation, workshops and equipment for the transfer of personnel to turbine during OMS. Vessels in service today are typically up to 85m long with accommodation for about 60 people.
Transition joint bay	Underground structures at the Landfall that house the joints between the offshore export cables and the onshore export cables
Transition piece	The transition piece includes various functionalities such as access for maintenance, cable connection for the energy of the turbine and the corrosion protection of the entire foundation
White Cross Offshore Windfarm	100MW capacity offshore windfarm including associated onshore and offshore infrastructure
White Cross Onshore Substation	A new substation built specifically for the White Cross project. It is required to ensure electrical power produced by the offshore windfarm is compliant with NG electrical requirements at the grid connection point at East Yelland.
Wind Turbine Generators (WTG)	The wind turbine generators convert wind energy into electrical power. Key components include the rotor blades, nacelle (housing for electrical generator and other electrical and control equipment) and tower. The final selection of project wind turbine model will be made post-consent application
Windfarm Site	The area within which the wind turbines, Offshore Substation Platform and inter-array cables will be present
Works completion date	Date at which construction works are deemed to be complete and the windfarm is handed to the operations team. In reality, this may take place over a period of time.



1. Introduction

1. This document provides the Applicant's responses to *relevant chapter/appendix* of *consultee's* comments.

2. *Relevant Consultee's* comments on *relevant chapter/appendix*

Table 1: Applicant's responses to XXXX's comments

ID	Consultee Comments	Applicant Response	
Offshore Concerns			
1	Given the location of the proposal which is in close proximity to protected sites (SPAs, SACs and SSSIs) we	The Applicant has assessed the potential impacts on the SPAs listed as presented within Section 8 of the Report	
	consider that this project has the potential to cause a likely significant impact on the features of these sites.	to Inform Appropriate Assessment and concluded that the potential for a significant adverse effect on site integrity could be confidently ruled out for all features.	
	We have fundamental concerns because the location of this proposal is close to potentially important areas for	The Applicant also undertook an assessment of Lundy Island SSSI as presented within Section 13.11 of	
	seabirds and waterbirds, and their food prey. The	Chapter 13 Offshore Ornithology, for which it was	
	construction and operation of this project could potentially	concluded that the project would not lead to a significant	
	have a negative impact on the follow sites and their	impact. The Approach to assessment of Lundy SSSI,	
	associated features (seabirds) foraging range and food	follows the agreed method discussed with the RSPB during the ETG meeting held on the 24 th April 2023.	
	supply:Skomer, Skokholm and the Seas off Pembrokeshire/	during the LTG meeting held on the 24° April 2023.	
	Sgomer, Sgogwm a Moroedd Penfro SPA	The Applicant's approach to identification and evaluation	
	Grassholm SPA	of receptors for inclusion within assessments is presented	
	Isles of Scilly SPA	within Section 13.3.9 of Chapter 13 Offshore	
	Great Saltee SPA	Ornithology . With respect to all offshore ornithological	
	Lundy SSSI	receptors assessed it was confidently concluded that the	
	The area also not entially falls within the flyway and non	project would not lead to a significant adverse impact.	
	The area also potentially falls within the flyway and non- breeding range for critically endangered seabirds and a	The Applicant has considered impacts on prey as	
	number of species listed in Annex 1 of the Wild Birds	presented within Section 13.10.4 of Chapter 13	



ID	Consultee Comments	Applicant Response
	Directive, and therefore subject to special conservation measures or associated with other protected sites (SPAs and SSSIs) in Wales, Ireland, England and Scotland. This includes (although not exhaustive): • The Balearic Shearwater, (annex 1 species). The only critically endangered bird that regularly occurs in the UK • Manx Shearwater (Annex 1), European Storm Petrel (Annex 1), Leach's Petrel, Gannet (heavily impacted by bird flu), Sandwich Tern, Lesser Black-backed Gull, Herring Gull, Kittiwake, Arctic Skua, Great Skua (heavily impacted by bird flu), Guillemot, Razorbill, Puffin, Great Northern Diver and Black- throated Diver. The area also falls within potential spawning and nursery areas for important seabird food prey items which include: • sand eel, herring, and sprats	Offshore Ornithology, with further assessments presented within Chapter 10: Benthic and Intertidal Ecology and Chapter 11: Fish and Shellfish Ecology. With respect to the seabird prey items noted it was confidently concluded that the project would not lead to a significant adverse impact.
Potent	tial Impacts	
2	We are concerned that this type of development has the following potential impacts during the construction, operation and or the de-commissioning phases, that needs to be assessed, and mitigated for, where required. • Bird strike • Disturbance displacement from feeding, loafing or roosting areas (at sea and on land) • Barrier effect • Damage to habitats that are important to seabirds' food source (fish prey) and waterbirds (inter-tidal) • Pollution • Invasive Non Native Species (mammalian predators) • Cumulative effects	The Applicant has considered and, where appropriate assessed all of the potential impacts noted as presented within Chapter 13 Offshore Ornithology . For all impacts it was confidently concluded that the Project would not lead to a significant adverse impact.



ID	Consultee Comments	Applicant Response
3	A review by the Scottish Government1 highlighted a range of knowledge gaps for shearwaters and petrels which make it difficult to assess all the impacts of offshore wind on all species that breed and forage within the Celtic Sea due in part to the lack of overlap of these species with the current distribution of wind farms, so further evidence is required to better understand the impact of wind power in the Celtic Sea.	The Applicant has followed Natural England's best practice guidance (Parker et al., 2022) with respect to baseline characterisation for offshore ornithological receptors. The Applicant was aware of concerns previously noted by the RSPB with respect to knowledge gaps for shearwaters and petrels. In order to fill such gaps, additional data sources were utilised to provide confidence in the Applicant's conclusions for such receptors, the details of which are presented in Section 13.4.3 of Chapter 13 Offshore Ornithology .
4	There are a number of concerns in our view have not been adequately addressed which include: • There is a lack of spatial information for the Celtic Sea identifying important foraging areas of a range of species including the critically endangered Balearic shearwater, internationally important populations of Manx shearwater (on Lundy) and storm petrel to inform on the potential impact of location of the current at sea lease site. Previous tracking studies show that some species from different colonies (sub-colonies) can display very different foraging area preferences so understanding this could be critical in understanding colony specific impacts. The limited tracking data for Manx shearwater from Lundy indicates there is a degree of overlap with an ocean thermal front predominantly around the west of Lundy and which also extends offshore around the Welsh coast and down the Devon and Cornwall coast to Penwith (where one bird was tracked). The Whitecross location lies close to or within this frontal system. This needs further investigation and more tracking data collected and modelled to identify key areas for seabirds. Wakefield et al2 used the previous national survey and tracking data to model important at sea sites for a range of other seabirds.	As recommended in the RSPB's comment, the Applicant has already relied upon additional data sources in order to inform the assessments of shearwaters and petrels, the details of which are presented in Section 13.4.3 and 13.6 of Chapter 13 Offshore Ornithology.



ID	Consultee Comments	Applicant Response
	Updating the modelling with current census data and tracking information would provide a useful piece of evidence for important populations of those species. The tracking of additional species will expand the evidence base of key species. • The importance of the Celtic Sea for seabirds is growing rapidly (e.g. the population of Manx shearwater has grown on Lundy from 11,000 birds in 2017/18 to 25,200 birds in 2023 (Seabird Monitoring Programme database). alone and the recovery of the population may result in new areas of sea being re-occupied and this needs further consideration. • Whilst aerial photography provides some very useful evidence of at sea use by seabirds the assessment is too heavily dependent on one method for some poorly understood species. It has its limitations including its time limited nature, we have concerns whether it covers all species adequately e.g. Storm Petrel and Balearic Shearwater, and it does not address the nocturnal or crepuscular use of the sea area by seabirds (seabirds may forage or loaf in areas at night or migrate through at night e.g. sandwich terns), is weather dependent so doesn't pick up changes in birds' behaviour in poor or bad weather, and the origin of the seabirds surveyed is not known so functional linkage is not clear. • Dietary analysis of Manx Shearwaters on Rum indicates that Manx Shearwater maybe foraging at night preincubation phase. Our understanding of behaviour of juveniles post fledging and sub adults is also poor, so there maybe instances when Manx shearwater forage or loaf at night at sea further from the colony than we are currently aware off.	



ID	Consultee Comments	Applicant Response
	 Storm Petrel forage at night and there is no information of their use of the sea area at this time. It has been found that storm petrel can spend 19-54% of their time resting on the water making aerial observations challenging at the least. The phase of the moon has a big impact on Manx Shearwater and Storm Petrel behaviour at colonies and 	
Dind C	this could also have implications for survey timing.	
Bird S	trike	
5	For some species e.g. Storm Petrel and Manx Shearwater flight height is poorly understood during bad weather or poor visibility or at night. Both Manx Shearwater and Storm Petrel at colonies occur within or above the height of wind turbines and therefore birds may change their behaviour in relation to windfarm structures at night/in bad weather, so this needs further investigation. • There is some evidence that shearwater species and potentially Storm Petrel, are attracted to windfarms due to local prey enhancement so this needs further investigation. • Dietary analysis of Manx Shearwaters on Rum indicates that Manx Shearwater maybe foraging at night preincubation phase. Our understanding of behaviour of juveniles post fledging and sub adults at sea is also poor, so there maybe instances when Manx shearwater forage at night, or roost at distance from the colony so this needs further investigation • Light induced disorientation is well known for both adults and (particularly) juvenile Manx Shearwater and storm petrel species. Studies show conflicting sensitivities for different species depending on the colour and whether they are flashing or not. The use of red light may benefit	The Applicant has relied upon the best available data sources to inform which species have the potential to be at risk of collision with WTGs. Both storm petrels and Manx shearwaters typical flight behaviour is to 'shear' along the troughs of waves, which means the species do not fly at collision risk height. The Applicant acknowledges that during severe weather conditions there is potential for shearwaters to fly at higher altitudes in response to such conditions. However, such conditions are infrequent and during such adverse weather conditions, WTGs usually have to be powered down to avoid damage thus eliminating the potential for collision risk mortality. It should also be noted that when adverse weather conditions occur mostly when shearwater and petrel species are not present in UK waters (during the UK winter), so they would be less likely to be subject to such conditions and any increased risk levels. The Applicant has considered the potential for lighting effects, with particular focus on petrels and shearwaters as detailed within Section 13.3.7 of the Chapter 13 Offshore Ornithology.



ID	Consultee Comments	Applicant Response
Dienta	species such as Manx Shearwater but have a negative effect on other species. The issue will need agreement on standardised lighting to prevent confusion of users of the lights and potentially adverse impacts on other species. • Low frequency noises have found to potentially attract Manx Shearwaters, so this needs further investigation in relation to windfarms	
6	See comments above re concerns about loss of important	The Applicant has undertaken assessment of displacement
	foraging areas. • There is only limited data on avoidance of windfarms by Manx Shearwater and none for storm petrel. We don't know where the important foraging areas for all the key species from key sites are so our understanding of displacement and barrier effects poor. We do know that the energy required for egg laying will be very high (one of the highest of any bird for storm petrel) so any impact likely to be significant. In addition the circular movement	and barrier effects in accordance with best practice guidance (Parker et al., 2022; SNCB's, 2022). This included assessment of Manx shearwater following the approach discussed and agreed with the RSPB during the ETG meeting 24 th April 2023. With respect to the displacement and barrier effects on Manx Shearwater it was confidently concluded that the Project would not lead to a significant adverse impact.
	of species such as Manx shearwaters mean that the distribution of windfarms could be critical. • We don't know whether the current location of floating wind will result in a loss of access to important sites for	The Applicant has considered impacts on prey as presented within Section 13.10.4 of Chapter 13 Offshore Ornithology , with further assessments presented within Chapter 10: Benthic and Intertidal
	food prey items (or damage their habitat). We have little knowledge of the critical prey abundance for species involved, or the spatial and temporal availability of food prey items, to adequately assess any impacts on the availability of food sources.	Ecology and Chapter 11: Fish and Shellfish Ecology. With respect to the seabird prey items noted it was confidently concluded that the Project would not lead to a significant adverse impact.
	• Lights attract seabirds such as Manx Shearwater and Storm Petrel and therefore it will be important to identify a relevant survey buffer around each site to reflect the potential impact zone.	The Applicant has considered the potential for lighting effects, with particular focus on petrels and shearwaters as detailed within Section 13.3.7 of the Chapter 13 Offshore Ornithology .



ID	Consultee Comments	Applicant Response
7	Based upon our lack of knowledge we would recommend that further decisions are delayed until further research and strategic evidence has been produced to support delivery of wind farms in the Celtic Sea. If the development is granted a licence, the RSPB object to the proposal unless the following are secured as a condition of the licence and agreed with Natural England and RSPB. • Agreed Construction Environment Management Plan in place before works start • An ecologist (ecological clerk of works) in place to oversee works • Agreed Construction and post construction monitoring of seabirds including thermal and non-thermal imagery (but not restricted to) to provide information during the day and night •Research package (independently scrutinised) to address uncertainties regarding impacts potentially including tracking of seabirds during various life and breeding stages to identify important areas from key colonies including from Lundy to model important sea areas, confirm ecology and interactions with windfarms, and support aerial image assessments. Dietary studies to confirm food prey items at different seabirds' life stages in the Celtic Sea and identification of important spawning and nursery grounds of key prey species to understand impacts on them. • An agreed zone around Lundy during construction and operational phase excluding the use of this sea area for use as wet storage facility or harbourage area, or access route to the development area for maintenance vessels or structures associated with the project. • An agreed lighting plan in place prior to the development taking place.	The Applicant will consider the recommendations highlighted with respect to post-consent monitoring for the Project.



ID	Consultee Comments	Applicant Response
	 An agreed pollution prevention plan in place for the construction and operational phase of the project prior to the development starting A biosecurity plan for all contractors and operators for both for the construction and operational phase of the windfarms and a funded a biosecurity and incursion response plan for rodents, in place prior to the development taking place. 	
	A range of research projects are already underway, so it is important to discuss the research package in advance to ensure that the project targets gaps in knowledge and supports the verification of other assessment methods	

3. References

Parker, J., Fawcett, A., Banks, A., Rowson, T., Allen, S., Rowell, H., Harwood, A., Ludgate, C., Humphrey, O., Axelsson, M., Baker, A. & Copley, V. (2022c). Offshore Wind Marine Environmental Assessments: Best Practice Advice for Evidence and Data Standards. Phase I, II & III. Natural England. Version 1.2. 140 pp.

SNCBs, (2022) Joint SNCB Interim Displacement Advice Note: Advice on how to present assessment information on the extent and potential consequences of seabird displacement from Offshore Wind Farm (OWF) developments (updated January 2022 to include reference to the Joint SNCB Interim Advice on the Treatment of Displacement for Red-Throated Diver).